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EG&G ROCKY FLATS

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March 27, 1991

91-RF-1510

Robert M Nelson, Jr Manager DOE, RFO

Attn D P. Simonson

EXTENSION OF OU 2 IRAP MILESTONES

As we have discussed with RFO ERD management and staff, the Interagency Agreement (IAG) milestones for the Operable Unit No 2 (OU 2) Interim Measure/Interim Remedial Action Project (IM/IRAP) have been affected by the Inspection and Evaluation (I&E) projects. The I&E projects have been assigned the highest priority by Plant management

As a result, equipment procurement and fabrication activities for the OU 2 IRA have been on hold until the treatment unit design is approved by the EG&G Facilities Engineering review team. The lack of engineering support due to the higher priority I&E projects has resulted in a four-week delay in the OU 2 IRAP schedule. In addition, the procurement delays originally discussed in the February 11, 1991 DOE letter to EPA and CDH requesting a milestone extension were not fully identified. As the attached chronology indicates, nine rather than four weeks of procurement delays actually occurred.

For these reasons, the IAG milestones of April 12, 1991 and April 15, 1991 for the completion of installation and start of operations will not be met. EG&G recommends that the IAG milestone dates be extended four weeks to coincide with the OU 2 IRA schedule delays. As of March 21, 1991, the OU 2 IRA treatment unit design was approved by Facilities Engineering, thereby permitting equipment procurement and fabrication. EG&G can therefore meet milestone dates of May 10, 1991, for completion of installation, and May 13, 1991, for the start of operations

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ADMIN RECORD

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Despite the reduced engineering support for the OU 2 IRA, EG&G continues to fast track all other necessary activities to mitigate these delays. For instance, we have scheduled delivery to the site of the GAC equipment and the start of GAC installation as well as the start of construction of SW-59 and SW-61 diversions and pipelines in April. Construction of the SW-132 diversion is scheduled to begin in May

Please contact T C Greengard at extension 7121, G M Anderson at extension 5747, or D L. Shear at extension 5976, all of the Remediation Programs Division, for further information about this issue

J M Kersh, Associate General Manager Environmental Restoration & Waste Management EG&G Rocky Flats

DLS plf

Orig and 2 cc - R M. Nelson, Jr

Attachment As Stated

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F R Lockhart

Chronology of Events OU 2 South Walnut Creek IM/IRAP Field Treatability Unit

19 November 90	EG&G Purchasing stopped issuance of the Riedel Environmental Services (RES) letter contract due to an EG&G memo stipulating that all letter contracts must be approved by Acting General Manager J O. Zane
23 November 90	A memo from R M Nelson to J O Zane outlined the preprocurment authorization restrictions to be followed and the basis of preprocurement packages
29 November 90	The RES preprocurement package was delivered to DOE Contracts for approval
13 December 90	DOE Contracts verbally rejected the RES CPFF/Sole Source contract under the contention that the IAG had not been signed, no stipulated penalties could be invoked for missed milestones, and the OU 2 IRAP project was therefore "not urgent".
4 January 91	A meeting was held with individuals from DOE ER, DOE Contracts and EG&G ER to discuss the need to go forth with procurement due to the IAG schedule milestones DOE Contracts agreed to support the proposed FTU procurement and installation if the contract were a Fixed Fee, not CPFF
7 January 91	RES would not agree to a Fixed Fee contract
9 January 91	A second meeting between members of DOE ER, DOE Contracts, EG&G Purchasing and EG&G ER concluded with DOE Contracts approval of a CPFF/Sole Source RES Contract with DOE AMEM approval
11 January 91	D P Simonson (AMEM) approved the CPFF/Sole Source contract with RES for FTU procurement, installation and operation
15 January 91	EG&G Acting General Manager J O Zane approved the letter contract with RES
22 January 91	A letter contract authorizing RES work was issued by EG&G